

### AUDITORS' REPORT AND AUDITED FINANCIAL STATEMENTS OF

WEST ZONE POWER DISTRIBUTION COMPANY LIMITI FOR THE YEAR ENDED 30 JUNE 2019

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### INDEPENDENT AUDITORS' REPORT TO THE SHAREHOLDERS OF WEST ZONE POWER DISTRIBUTION COMPANY LIMITED

(An Enterprise of Bangladesh Power Development Board)

### **Opinion**

We have audited the accompanying financial statements of the West Zone Power Distribution Company Limited (The Company), for the year ended 30 June 2019, which comprise the statement of financial position as at 30 June 2019 and the statement of profit or loss and other comprehensive income, statement of changes in equity and statement of cash flows for the year then ended and notes to the financial statements, including a summary of significant accounting policies and other explanatory information.

In our opinion, the accompanying financial statements give true and fair view, in all material respects, the financial position of **The Company** as at 30 June 2019 and of its financial performance and its cash flows for the year then ended in accordance with the financial reporting provisions of the Companies Act 1994 and other applicable laws & regulations.

### **Basis for opinion**

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditor's responsibilities for the audit of the financial statements section of our report. We are independent of the organization in accordance with the ethical requirements that are relevant to our audit of the financial statement in Bangladesh, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

### Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of this financial statements in accordance with the cash receipts and disbursements basis of accounting described in Note # 3.00; this includes determining that the cash receipts and disbursements basis of accounting is an acceptable basis for the preparation of the financial statements in the circumstances, and for such internal control as management determines is necessary to enable the preparation of the financial statement that are free from material misstatement, whether due to fraud or error.

Those charged with governance are responsible for overseeing the organization's financial reporting process.



### Auditors' Responsibility for the Audit of the Financial Statements

Our Objectives are to obtain reasonable assurance about whether the financial statement as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that include our opinion. Responsible assurance is a high-level assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- identify and assess the risk of material misstatement of the financial statement, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;
- obtain an understanding of internal control relevant to the audit in order to design audit
  procedures that are appropriate in the circumstances, but not for the purpose of expressing an
  opinion the effectiveness of the organization's internal control;
- evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates, if any, and related disclosures made by management;
- evaluate the overall presentation, structure and content of the financial statement, including the disclosures, and whether the financial statement represents the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

### Report on other Legal and Regulatory Requirements

In accordance with the Companies Act 1994, we also report the following:

- a) we have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit and made due verification thereof;
- b) in our opinion, proper books of accounts as required by law have been kept by the Company so far as it appeared from our examination of these books;
- c) the statements of financial position and statement of profit or loss and other comprehensive income dealt with by the report are in agreement with the books of accounts and returns;

Place: Dhaka

Dated: 12 October 2019

MARHK & CO.
Chartered Accountants.

Manhuluo.



### (An Enterprise of Bangladesh Power Development Board) STATEMENT OF FINANCIAL POSITION As on 30 June 2019

Particulars	Note	30 June 2019 Taka	30 June 2018 Taka
ASSETS			
Non Current Assets		16,18,86,78,925	14,12,70,99,249
Property, Plant and Equipment	4	15,96,86,53,721	14,12,53,67,527
Customized Software	5	7,41,65,204	17,31,722
Investment in Bangladesh Smart Electrical Co. Ltd.		14,58,60,000	
Current Assets		24,45,27,74,808	18,01,56,00,384
Accounts Receivable	6	3,73,11,45,300	3,75,76,12,859
Investment in FDR	7	2,23,25,45,878	2,11,15,45,839
Advance, Deposits & Prepayments	8	5,22,83,814	29,70,01,923
Inventories (Stores & Spares)	9	8,76,94,77,349	4,74,55,72,792
Cash & Cash Equivalents	10	9,66,73,22,467	7,10,38,66,971
TOTAL ASSETS		40,64,14,53,733	32,14,26,99,633
EQUITY & LIABILITIES			
Share Holders' Equity		13,61,02,65,398	8,98,29,07,382
Share Capital	11	10,00,000	10,00,000
Share Money Deposit from BPDB	12	5,87,21,31,960	5,87,21,31,960
Retained Earnings	13	(3,63,49,31,689)	(4,38,88,33,747)
Equity from GOB Funded Projects	14	10,38,62,01,350	6,80,07,01,200
Deposit Works Fund	15	98,58,63,776	69,79,07,968
Non Current Liabilities:		13,78,66,95,043	11,29,49,01,105
Long-term Loan	16	9,33,87,43,963	7,19,47,49,632
Consumer Security	17	1,19,66,07,933	1,03,96,17,869
Other Long-term Liabilities	18	34,38,73,056	31,64,01,325
Deffered Tax Liability	35.02	2,90,74,70,091	2,74,41,32,279
Current Liabilities:		13,24,44,93,292	11,86,48,91,146
Short-term Loan (BPDB)	19	1,08,23,05,275	1,07,34,17,778
Debt Service Liability (DSL)- Principal (BPDB)	20	3,42,67,21,353	3,24,42,78,103
Accounts Payables	21	3,95,31,90,363	3,49,52,80,367
Security Deposit- Contractor & Suppliers	22	5,38,13,720	3,73,32,786
Other Current Liabilities	23	4,57,47,17,732	3,82,40,34,535
Gratuity Fund	24	10,89,86,813	14,81,24,914
Provision for Income Tax	25	4,47,58,036	4,24,22,663
TOTAL EQUITY & LIABILITIES	_	40,64,14,53,733	32,14,26,99,633

These financial statements should be read in conjunction with the annexed notes.

Company Secretary

**Executive Director, Finance** 

Managing Director

Auditors' Report to the shareholders See annexed report to date

Dated: Dhaka, 12 October 2019



MARHK & CO. **Chartered Accountants** 



(An Enterprise of Bangladesh Power Development Board)

### Statement of Profit or Loss and Other Comprehensive Income For the period ended 30th June, 2019

Particulars	Notes	30 June 2019 Taka	30 June 2018 Taka
Operating Revenue :		22,31,04,69,536	19,88,57,63,811
Energy Sales	26	20,84,34,73,618	19,15,61,15,733
Other Operating Revenue	27	1,46,69,95,919	72,96,48,078
Cost of Energy Sales :		18,47,81,48,335	16,69,25,39,159
Energy Purchase (Schedule- 02)		16,89,08,68,389	15,25,60,32,902
Wheeling Charges (Schedule- 02)		95,04,22,711	85,68,70,797
Direct Operational Expenditures	28	13,51,93,034	11,42,41,958
Depreciation (Operating)	4.01	50,16,64,201	46,53,93,502
Gross Profit		3,83,23,21,202	3,19,32,24,652
Cost & Expenditure :		2,33,65,85,259	2,35,89,45,25
General & Administrative Expenses	29	43,76,53,174	42,83,33,413
Employee Expenses	30	1,84,67,41,403	1,88,52,52,66
Depreciation (Non Operating)	4.01	3,78,06,784	3,07,09,62
Bad Debt Provision	6.01.01	1,43,83,897	1,46,49,55
Operating Profit/(Loss)		1,49,57,35,943	83,42,79,39
Non-Operating Revenue	31	39,92,89,208	27,71,13,05
Financial Expenses :		72,66,43,848	55,94,78,73
Bank Charge & Commission	32	37,84,029	36,19,30
Interest on Loan	33	70,08,89,004	51,17,60,490
Exchange Fluctuation Loss/ (Gain)	34	2,19,70,815	4,40,98,942
Net Profit/(Loss) Before Tax		1,16,83,81,303	55,19,13,711
ter tress, terse, terse		1,10,00,01,000	33,17,13,71
Income Tax :		40,89,33,456	31,83,92,28
Current Tax Provision	35.01	24,55,95,644	12,09,83,14
Deffered Tax Provision	35.02	16,33,37,812	19,74,09,13
Net Profit/(Loss) After Tax		75,94,47,847	23,35,21,42

**Company Secretary** 

**Executive Director, Finance** 

Director

**Chartered Accountants** 

Dated: Dhaka, 12 October 2019



(An Enterprise of Bangladesh Power Development Board)
Statement of Changes in Equity
For the year ended 30 June 2019

Particulars	Paid Up Capital	Retained Earnings	Share Money Deposit	Equity for GOB Funded Projects	Deposit Work Fund	Total Taka
30 June 2019						
Balance as at July 01, 2018	10,00,000	(4,38,88,33,747)	5,87,21,31,960	6,80,07,01,200	896'20'62'69	8,98,29,07,382
Net Profit/ (Loss) After Tax	-	75,94,47,847		-	1	75,94,47,847
Addition during the year	-		-	3,63,09,60,000	30,73,37,384	3,93,82,97,384
Refund/ Adjusted during the year	-	-	-	(4,54,59,850)	(1,93,81,576)	(6,48,41,426)
Priors' Years Adjustment	1	(55,45,790)	-	1	1	(55,45,790)
Balance as at June 30, 2019	10,00,000	(3,63,49,31,689)	5,87,21,31,960	10,38,62,01,350	98,58,63,776	13,61,02,65,398

### 30 June 2018

Balance as at July 01, 2017	10,00,000	(4,56,99,50,361)	5,87,21,31,960	5,30,66,41,200	47,04,52,206	7,08,02,75,006
Net Profit/ (Loss) Afer Tax	1	23,35,21,427		- /	1	23,35,21,427
Addition during the year	ı	-		1,49,40,60,000	22,74,55,762	1,72,15,15,762
Priors' Years Adjustment	1	(5,24,04,812)	- 100 PT - 1	-	1	(5,24,04,812)
Balance as at June 30, 2018	10,00,000	(4,38,88,33,747)	5,87,21,31,960	6,80,07,01,200	89,79,07,968	8,98,29,07,382

Company Secretary

Executive Director (Finance)



Managing Director

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(An Enterprise of Bangladesh Power Development Board)

### Statement of Cash Flows For the year ended 30 June 2019

Particulars	30 June 2019 Taka	30 June 2018 Taka
A. Cash Flow from Operating Activities :		
Received from Energy Sale	21,37,20,86,087	19,27,46,23,320
Received from other operating & non operating activi		67,55,69,883
Payment for operating activities	(16,80,67,444)	(16,89,81,641)
Payment against financial expenses	(30,45,379)	(28,33,289)
Payment against energy purchase	(17,34,18,62,427)	(15,85,36,97,338)
Payment for employee expenses	(2,03,60,13,469)	(2,41,20,53,588)
Payment for administrative & other expenses	(22,40,22,967)	(25,54,71,054)
Income tax paid	(22,92,92,591)	(11,02,48,884)
Net cash flow from operating activities	2,58,10,28,221	1,14,69,07,409
B. Cash Flow from Investing Activities :	(1.00.51.50.40.4)	(50.14.45.540)
Acquisition of property & plant	(1,99,51,53,624)	(52,16,45,540)
Acquisition of stores & equipment	(4,00,79,05,570)	(2,18,56,70,309)
Sale of property & plant	(1 4 50 40 000)	2,92,29,950
Investment in Bangladesh Smart Electrical Co. Ltd.	(14,58,60,000)	-
Investment in FDR/ (Encashment of FDR)	(/ 14 00 10 10 4)	16,75,53,239
Net cash flow from investing activities	(6,14,89,19,194)	(2,51,05,32,661)
C. Cash Flow from Financing Activities :		
Long term loan received	2,39,03,33,434	99,60,40,000
Received from GOB against equity	3,58,55,00,150	1,49,40,60,000
Long term loan refunded (DSL payment)	(8,58,66,667)	(3,78,66,667)
Received/ (Refund) against deposit work	7,63,52,219	22,75,67,389
Security deposit received (consumer & contractor)	16,50,27,334	17,21,14,461
Net cash flow from financing activities	6,13,13,46,470	2,85,19,15,183
D. Net Cash Inflow during the year [A + B +C]	2,56,34,55,496	1,56,02,61,167
E. Cash & Bank balance at the beginning of the year	7,10,38,66,971	5,54,36,05,803
F. Cash & Bank balance at the ending of the year [D + E	9,66,73,22,467	7,10,38,66,971

**Company Secretary** 

**Executive Director, Finance** 

Director

**Managing Director** 





(An Enterprise of Bangladesh Power Development Board)

Notes to the financial statements As at and for the year ended 30 June 2019

### 1.00 Reporting Entity:

### 1.01 Background of the Company:

West Zone Power Distribution Company Limited was incorporated under the Companies Act. 1994 on November 04, 2002. It is an enterprise of Bangladesh Power Development Board (BPDB). The Company was established to take over Assets, Liabilities and Commercial operation of power distribution of BPDB in civil districts of Khulna, Jessore, Kustia, Barisal and civil districts of greater Faridpur.

The order of operation was made on 1st October, 2003, but it started operation commercially from 1st April, 2005 after signing the Provisional Vendors Agreement (PVA) and Provisional Power Sales Agreement (PPSA) with BPDB on 23rd March, 2005. Assets shown provisionally were taka 460 crore with Debt Equity Ratio at 64: 36.

The activities of the Company include selling and distribution of electricity to the consumers of civil districts of Khulna, Jessore, Kustia, Barisal and civil districts of greater Faridpur. In addition the Company operates Diesel Generation Power Plant at Monpura for electricity generation.

### 2.00 Basis of preparation and presentation of the financial statements:

### 2.01 Statement of Compliance:

The financial statements have been prepared in accordance with the International Accounting Standards (IASs) and International Financial Reporting Standards (IFRSs) as adopted in Bangladesh by the Institute of Chartered Accountants of Bangladesh, Companies Act, 1994 and other applicable laws and regulations.

### 2.02 Basis of Measurement:

All the elements of financial statements have been measured on "Historical Cost" basis which is one of the most commonly adopted basis as provided in "The Framéwork for the Preparation and Presentation of Financial Statements" issued by the International Accounting Standards (IASs).





### 2.03 Responsibility for preparation and presentation of financial statements:

The Board of Directors is responsible for the preparation of financial statements under section 183 of the Companies Act, 1994 and as per the provision of "The Framework for the Preparation and Presentation of Financial Statements" issued by the International Accounting Standard (IAS).

### 2.04 Use of Estimates and Judgment:

The preparation of financial statements are in conformity with IASs requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed as going concern basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised if the revision affects only that period or in the period of revision and future periods if the revision affects both current and future periods.

### 2.05 Functional and presentation currency and level of precision:

The financial statements are prepared in Bangladeshi Taka which is the Company's both functional currency and presentation currency. All financial information presented in Taka and have been rounded off to the nearest Taka.

### 2.06 Reporting period:

The financial period of the Company under audit covers from July to June consistently.

### 2.07 Applicable Accounting Standards:

The following IASs/IFRSs are applicable for the financial statements for the period under

- IAS-1 Presentation of Financial Statements;
- IAS-2 Inventories;
- IAS-7 Statements of Cash Flows;
- IAS-8 Accounting Policies, Changes in Accounting Estimates and Errors;
- IAS-10 Events after the Reporting Period;
- IAS-16 Property, Plant and Equipment;





- IAS-18 Revenues;
- IAS-19 Employees Benefits;
- IAS-21 The Effect of Changes in Foreign Exchange Rate; IAS-23 Borrowing Costs;
- IAS-37 Intangible Assets;
- IAS-39 Financial Instrument: Recognition and Measurement;

### 2.08 Components of the Financial Statements:

According to the International Accounting Standards (IAS)-1 "Presentation of Financial Statements" the complete set of Financial Statements includes the following components":

- · Statement of Financial Position:
- Statement of Profit or Loss and other Comprehensive Income;
- · Statement of Changes in Equity;
- · Statement of Cash Flows; and
- · Notes to the financial statements;

### 2.09 Other Regulatory Compliance

The Company is also required to comply with the following major laws and regulation along with the Companies Act. 1994

- The Income Tax Ordinance, 1984
- The Income Tax Rules, 1984
- The Value Added Tax Act, 2012
- The Value Added Tax Rules, 1991
- The Customs Act, 1969
- Bangladesh Labor Law, 2006
- Bangladesh Energy Regulatory Commission Act, 2003





### 2.10 Going Concern:

The Company has adequate resources to continue in operation for the foreseeable future. For this reason the directors continue to adopt going concern basis in preparing the financial statements. The current credit facilities and resources of the Company provides sufficient fund to meet the present requirements of existing business.

### 2.11 Comparative:

As guided in paragraph 36 and 38 of IAS-1 Presentation of Financial Statements, comparative information in respect of the previous year have been presented in all numerical information in the financial statements and the narrative and descriptive information where it is relevant for the understanding of the current year's financial statements.

### 2.12 Foreign Currency Transaction:

According to IAS 21 "The Effect of Changes in Foreign Exchange Rates" transaction in foreign currencies are recorded in the functional currency at the rate of exchange prevailing on the date of the transaction. Monetary assets and liabilities denominated in foreign currencies are translated into the functional currency at the rate of exchange prevailing at the balance sheet date. Any losses or gains arising out of foreign currency transaction have been duly recognized in Statement of Comprehensive Income.

### 3.00 Significant accounting policies:

The accounting policies set out below have been applied consistently through out the period presented in these financial statements.

### 3.01 Property, Plant and Equipment:

### Recognition and Measurement:

In compliance with IAS-16 (Property, Plant & Equipment) items of property, plant and equipment (PPE), excluding land, are initially measured at cost less accumulated depreciation and accumulated impairment losses, if any. Land is measured at cost. The cost of an item of PPE comprises its purchase price, import duties and nonrefundable taxes, after deducting trade discount and rebates and any costs directly attributable to bringing the assets to the location and condition necessary for it to be capable of operating in the intended manner.





### b. Capitalization of Borrowing Cost:

Finance cost that are directly attributable to the construction of plants are included in the cost of those plant & machinery in compliance with IAS-23: Borrowing Cost, allowed alternative treatment.

### c. Subsequent Costs:

The cost of replacing part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the company and its cost can be measured reliably. The cost of the day to day maintaining cost on property plant & equipment are recognized in the Statement of Profit or Loss and other Comprehensive Income as incurred.

### d. Depreciation:

Depreciation is recognized in statement of Profit or Loss and other comprehensive income on reducing balance method on property, plant and equipment. Total depreciation charged during the year has been apportioned to (a) Cost of energy sales and (b) other operating expenses based on nature of uses. For addition to property, plant and equipment, depreciation is charged from the month in which the assets are acquired. No depreciation is charged for the month of disposal of asset. The rates at which property, plant and equipment are depreciated are given below:

Particulars	Rates
Land	0%
Building	2.50%
Plant & Equipment (Line & S.S)	3.50%
Pre-paid Meter	15.00%
Office Furniture	10.00%
Computer & Peripherals	15.00%
Office Equipment	15.00%
Vehicles	9.00%
Sundry Assets	15.00%
Software	20.00%





### 3.02 Revenue Recognition:

The Company recognizes the revenue of energy upon issue of bills to the consumers on consumption of energy, demand charge, service charge, meter and transformer rent. Other operating income arising from connection/ disconnection fees, bills against materials, meter testing fees, LPS (Late Payment Surcharge) etc., are recognized on cash basis. Interest on Short- Notice Deposits (SND) and on FDR's with banks is recognized as income on cash basis.

### 3.03 Accounts Receivables:

Accounts Receivable for energy is stated at realizable amount less provision for doubtful debts. The Company provides for doubtful debts at the rate of 0.5% of Accounts Receivable against consumer balance standing at the balance sheet date, as decided by the Board of Directors.

### 3.04 Advances:

Advances are initially measured at cost. After initial recognition advanées are carried at cost less deductions, adjustments or charges to other account heads such as Property, Plant & Equipment or inventory etc.

### 3.05 Cash & Cash Equivalents:

For the purpose of Statement of Financial Position and Statement of Cash Flows, Cash in hand and Bank balances represent cash and cash equivalents considering the IAS-1 "Presentation of Financial Statements" and IAS-7 "Statement of Cash Flows", which provide that Cash and Cash Equivalents are readily convertible to known amounts of cash and are subject to an insignificant risk of changes in value and are not restricted as to use.

### 3.06 Statement of Cash Flows:

Statement of Cash Flows is prepared principally in accordance with IAS-7 "Statement of Cash Flows" and the cash flow from the operating activities have been presented under direct method as considering the provision of paragraph 19 of IAS-7 which provides that "Enterprises are Encouraged to Report Cash Flow from Operating Activities Using the Direct Method"

### 3.07 Trade and other Payables:

Liabilities are recorded at the amount payable by the Company.





### 3.08 Provisions:

A provision is recognized on the balance sheet date if, as a result of past events, the company has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation.

### 3.09 Financial Expenses:

Financial expenses comprise interest expenses on term loan. All borrowing costs are recognized in the Statement of Profit or Loss and other Comprehensive Income using effective interest method.

### 3.10 Related Party Transaction:

The 'related party' as per IAS-24 is Bangladesh Power Development Board (BPDB), which holds 100 % of the total shares outstanding.

### 3.11 Retirement Benefit Plans:

### (a) Contributory Provident Fund

The Company maintains a Contributory Provident Fund (CPF), recognized by the National Board of Revenue (NBR), under which the employees contribute 10% of their basic salary to the fund. The company contributes an equal amount. The fund is managed and operated by a Board of Trustees. The net earnings of the fund are apportioned to the Fund member's accounts at the end of the year.

### (b) Gratuity

The Company maintains a Gratuity Fund, approved by the NBR under Income Tax Ordinance, 1984. Under the Gratuity Scheme, the company pays to a retired employee, having completed at least 3 (three) years of service, at the rate of two and half months' last drawn basic salary for every completed year of service. The company pays to the fund for the liability at the end of each year considering the number of years of service of employees eligible under the scheme.

### (c) Group Insurance

The Company has taken Group Endowment policy for its employees and provision for the premium on the coverage is made annually.





### 3.12 Taxation:

### (a) Current Tax

The tax currently payable is based on taxable profit for the year. Taxable profit differ from net profit as reported in the income statement because it excludes items of income or expenses that are taxable or deductable in other years and it further excludes items that are never taxable or deductable. The Company's liability for current tax is calculated using tax rates that have been enacted or substantively enacted by the balance sheet date.

### (b) Deferred Tax Liability

The Company accounts for deferred tax liability as per International Accounting Standard (IAS-12). Deferred Tax is provided using the liability method for all temporary timing difference arising between the tax base of assets and liabilities and their carrying value for financial reporting purposes. An appropriate proportion of provision has been considered in calculating temporary timing difference. Tax rate prevailing at the balance sheet date is used to determine deferred tax liability.

### 3.13 Events after the Reporting period:

Events after the reporting period that provide additional information about the company's position at the balance sheet date are reflected in the financial statements. Events after the reporting period that are not adjusting event are disclosed as off balance sheet items.

### 3.14 General:

- i) The figure has been rounded off to the nearest Taka.
- ii) Previous year figure have been rearranged in the current financial year.
- iii) Previous year's balances have been rearranged where necessary.



## 4.00 Property, Plant & Equipment

# West Zone Power Distribution Company Limited (WZPDCL)

(An Enterprise of Bangladesh Power Development Board)

			COST	T				DEPRE	DEPRECIATION		
#TS	Particulars	Balance as on 01.07.2018	Sale/ Addition for the Disposed/ year Transfer for the year	Sale/ Disposed/ Transfer for the year	Balance as on 30.06.2019	Depreciation Rate	Balance as on 01.07.2018	Depreciation for the year	Accumulated Depreciation written back for disposed off Assets	Balance as on 30.06.2019	Written Down Value as on 30.06.2019
	Tangible:										
-	Land	1,73,81,35,048	53,17,29,358	ı	2,26,98,64,406				1		2,26,98,64,406
7	Building	80,44,35,521	9,78,98,833		90,23,34,354	2.5%	20,29,95,462	1,59,00,275	1	21,88,95,737	68,34,38,617
n	Plant & Equipment (Line & S	14,99,34,50,194	94,13,70,567	1	15,93,48,20,761	3.5%	3,71,90,22,307	40,42,49,805	1	4,12,32,72,112	11,81,15,48,649
4	Pre-paid Meter	40,14,85,139	74,04,48,618		1,14,19,33,757	15.0%	6,31,81,744	9,74,14,395	1	16,05,96,139	98,13,37,618
2	Office Furniture	2,33,41,712	48,32,505	1	2,81,74,217	10.0%	70,16,625	17,54,217	1	87,70,842	1,94,03,375
9	Computer & Peripherals	4,27,99,322	2,08,16,909		6,36,16,231	15.0%	2,07,09,591	55,45,370	1	2,62,54,961	3,73,61,269
7	Office Equipment	5,09,95,943	99,35,485		6,09,31,428	15.0%	3,03,16,225	37,18,506	1	3,40,34,730	2,68,96,697
00	Vehicles	15,06,52,262	3,52,35,900		18,58,88,162	%0.6	4,15,82,378	1,00,80,559	1	5,16,62,937	13,42,25,225
6	Sundry Assets	4,08,27,000	4,89,004	-	4,13,16,004	15.0%	3,59,30,281	8,07,858		3,67,38,140	45,77,864
		18,24,61,22,141	2,38,27,57,179		20,62,88,79,320		4,12,07,54,614	53,94,70,985		4,66,02,25,599	15,96,86,53,721
	Balance as on 30.06.2018	17,67,83,22,331	56,77,99,809		18.24.61.22.141		3,62,46,51,484	49,61,03,130	1	4.12.07.54.614	14,12,53,67,527

### 4.01 Depreciation :

Depreciation (Operating) Depreciation (Non-operating)

3,78,06,784 **53,94,70,985** 

50,16,64,201

## 5.00 Customized Software

	211	18/1									
17,31,722	4,32,931	* (38)	4,32,931	-	20.00%	21,64,653	-	17,98,573	3,66,080	Balance as on 30.06.2018	
		NA & CO	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								
7,41,65,204	1,89,74,231		1,85,41,301	4,32,931	20.00%	9,31,39,435		9,09,74,782	21,64,653	Software	-
										Intangible:	
Written Down Value as on 30.06.2019	Balance as on 30.06.2019		Amortization for the year	Amortization Balance as on Amortization Rate 01.07.2018 for the year	Amortization Rate	Balance as on 30.06.2019		Addition for the year	Balance as on 01.07.2018	.# PARTICULARS	SL #



		2018-19 <u>Taka</u>	2017-18 <u>Taka</u>
6.00	Accounts Receivable		
	Accounts Receivable- Consumer for Energy Sale (6.01)	3,28,26,81,187	3,43,27,75,200
	Accounts Receivable-Consumer for Demand Charge (6.02)	27,78,58,486	11,40,43,626
	Accounts Receivable- Govt. Duty & VAT	16,68,97,186	20,70,85,592
	Accounts Receivable- Others (6.03)	37,08,441	37,08,441
		3,73,11,45,300	3,75,76,12,859
6.01	Accounts Receivable- Consumer for Energy Sale		
	Balance as on July 01, 2018	3,77,40,98,978	3,77,50,80,196
	Add: Energy billed during the year	20,84,34,73,618	19,15,61,15,733
	Less: Collection from billed energy during the year	20,97,91,83,733	19,15,70,96,951
	Receivable from Consumer as on June 30, 2019	3,63,83,88,863	3,77,40,98,978
	Less: Provision for Bad & Doubtful Debt (6.01.01)	35,57,07,675	34,13,23,779
	Balance as on June 30, 2019	3,28,26,81,187	3,43,27,75,200
6.01.01	Provision for Bad & Doubtful debts		
	Balance as on July 01, 2018	34,13,23,779	32,66,74,222
	Current year Bad Debts (@0.5%)	1,43,83,897	1,46,49,556
	Total Provision as on June 30, 2019	35,57,07,675	34,13,23,779
	Total Receivable as on June 30, 2019	3,63,83,88,863	3,77,40,98,978
	Less: Receivable of BPDB period	42,02,85,759	51,75,13,514
	Receivable of WZPDCL as on June 30, 2019	3,21,81,03,104	3,25,65,85,464
	Less: Provision made	34,13,23,779	32,66,74,222
	Receivable of WZPDCL for charging provision	2,87,67,79,325	2,92,99,11,242
6.02	Accounts Receivable- Consumer for Demand Charge		
	Balance as on July 01, 2018	11,40,43,626	
	Add: Demand charge billed during the year	1,07,21,66,315	37,23,46,034
	Less: Collection from billed demand charge during the year Balance as on June 30, 2019	(90,83,51,455) <b>27,78,58,486</b>	(25,83,02,408) 11, <b>40,43,626</b>
		2177.07007100	11,10,10,020
6.03	Accounts Receivable- Others		
	a) Receivable from Board Directors attended 105 Board meeting of WZPDCL on account of donation toward	55,000	55,000
	Savar Tragedy. Payment made on 14.05.2013		33,000
	b) Receivable from North West Power Generation Co.	27 52 441	27.52.441
	against deposit work undertaken by 21 District Project, WZPDCL	36,53,441	36,53,441
	Balance as on June 30, 2019	37,08,441	37,08,441
7.00	Investment in FDR		
	Investment- Revenue Collection	72,70,50,910	68,86,07,868
	Investment- Miscellaneous Collection	10,55,77,367	9,79,27,216
	Investment- Penalty Collection	48,07,580	46,40,521
	Investment- Consumer Security Deposit	1,04,50,24,921	98,92,29,823
	Investment- Contractor Security Deposit	1,18,67,570	1,12,59,173
	Investment- General Provident Fund (GPF)	16,45,38,416	15,49,38,659
	Investment- Deposit Work Fund	17,36,79,114	16,49,42,577
	ARTIN CO	2,23,25,45,878	2,11,15,45,839





			2018-19	2017-18
			<u>Taka</u>	Taka
8.00	Advance, Deposits & Prepayment	1	0.05.00 (10.1)	
	Advance (8.01) Security Deposits (T & T Board)		3,85,22,649	28,30,37,346
	Prepaid Expenses (Life Insurance Premium)		57,280	57,280
	riepaid Expenses (Life insurance Fremium)		1,37,03,885	1,39,07,297
8.01	Advance		5,22,83,814	29,70,01,923
0.01	Advance to employees			
	Advance to Oil companies		5,31,021	17,50,280
	Advance to contractor & suppliers		15,66,979	3,10,000
	Temporary Advance		28,74,887	31,09,324
	Advance to BPDB		20,74,007	24,43,17,980
	Advance against Corporate tax		3,35,49,762	3,35,49,762
	Trained against corporate tax		3,85,22,649	28,30,37,346
9.00	Inventories (Stock & Stores)		0,00,22,011	20,00,01,010
	Fuel		31,54,639	35,30,663
	Line & Sub Station Materials		8,76,49,95,966	4,74,08,98,798
	Printing Materials		13,26,744	11,43,331
			8,76,94,77,349	4,74,55,72,792
10.00	Cash and Cash Equivalents			
	Cash in hand		15,91,812	12,73,146
	Cash at bank (Schedule-1)	47 1	9,66,57,30,655	7,10,25,93,825
		AT W	9,66,73,22,467	7,10,38,66,971
11.00	Share capital			
	Authorized capital			
	25,000,000 shares @Tk. 100 per share		2,50,00,00,000	2,50,00,00,000
	Issued, Subscribed & Paid up capital			
	10,000 shares @ Tk. 100 per share		10,00,000	10,00,000
	The shareholding consist of	Share	Value of Share	Value of Share
	1. Chairman	9994	9,99,400	9,99,400
	Bangladesh Power Development Board			
	2. Member (Finance)		100	100
	Bangladesh Power Development Board		100	100
	bangiadesi i owei bevelopineni bodia			
	3. Member (Administration)	1	100	100
	Bangladesh Power Development Board		100	100
	bangiadesit i ewel bevelopmen beard			
	4. Member (Generation)	1	100	100
	Bangladesh Power Development Board			
	29.19.42.51.1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1			
	5. Member (Distribution)	1	100	100
	Bangladesh Power Development Board			
	6. Member (Planning & Development)	1	100	100
	Bangladesh Power Development Board			
	7. Managing Director	1	100	100
	West Zone Power Distribution Company Ltd	OHK &		
		JAK C		



2018-19 Taka 2017-18 <u>Taka</u>

### 2,95,01,02,400 2,95,01,02,400 2,92,20,29,560 2,92,20,29,560 5,87,21,31,960 5,87,21,31,960

12.00 Share Money Deposit from BPDB

Against assets taken over from BPDB through prov. VA

Against assets taken over from BPDB completed projects

(64% of total assets value of Tk. 460,95,35,000.00)

(64% of total assets value of Tk. 456,56,71,188.00)

mis amount will be carried forward fill the fillal vertaors agr	cernem is done will	БГОВ.
13.00 Retained Earning		
Balance as on July 01, 2018	(4,38,88,33,747)	(4,56,99,50,361)
Add: Prior years' adjustment	(55,45,790)	(5,24,04,812)
Add: Net profit before tax	1,16,83,81,303	55,19,13,711
Deferred tax expenses	(16,33,37,812)	(19,74,09,136)
Less: Provision for Income Tax	(24,55,95,644)	(12,09,83,148)
Balance as on June 30, 2019	(3,63,49,31,689)	(4,38,88,33,747)
14.00 Equity- GOB Funded Projects	10,38,62,01,350	6,80,07,01,200
14.01 Equity for 5-Town PDP	70,60,81,200	70,60,81,200
14.02 Equity for 21 District PDP	2,65,65,60,000	2,65,65,60,000
14.03 Equity for Strengthening PDSP	3,19,95,00,000	2,40,00,00,000
14.04 Equity for Pre Payment Metering Project for Khulna City (Phase 1)	16,86,21,134	17,40,00,000
14.05 Equity for Expansion and Upgradation of PDSP	2,60,34,60,000	84,00,00,000
14.06 Equity for Extension and Augmentation of PDSP	58,65,00,000	2,40,00,000
14.07 Equity for Smart Pre-Payment Metering Project	46,54,79,016	60,000
14.01 Equity for 5-Town PDP		
Fund released in Local currency	1,17,68,02,000	1,17,68,02,000
(60% of released fund)	70,60,81,200	70,60,81,200
14.02 Equity for 21 District PDP		
Fund released in Local currency	4,42,76,00,000	1 12 74 00 000
(60% of released fund)	2,65,65,60,000	<u>4,42,76,00,000</u> <b>2,65,65,60,000</b>
14.03 Equity for Strengthening PDSP		
Balance as on July 01, 2018	2,40,00,00,000	1,68,00,00,000
Addition during the year (60% of released fund)	79,95,00,000	72,00,00,000
Refund during the year (60% of refunded amount)	7 <u></u>	
Balance as on June 30, 2019	3,19,95,00,000	2,40,00,00,000
14.04 Equity for Pre Payment Metering Project for Khulna City (Phase 1)		
Balance as on July 01, 2018	17,40,00,000	14,40,00,000
Addition during the year (60% of released fund)		3,00,00,000
Refund during the year (60% of refunded amount)	(53,78,866)	-
Balance as on June 30, 2019	16,86,21,134	17,40,00,000
14.05 Equity for Expansion and Upgradation of PDSP		
Balance as on July 01, 2018	84.00.00.000	12.00.00.000
Addition during the year (60% of released fund)	84,00,00,000	12,00,00,000
Refund during the year (60% of refunded amount)	1,76,34,60,000	72,00,00,000
Balance as on June 30, 2019	2,60,34,60,000	84,00,00,000
ARHKE		

<sup>\*</sup> This amount will be carried forward till the final Vendors' agreement is done with BPDB.



	2018-19 <u>Taka</u>	2017-18 <u>Taka</u>
14.06 Equity for Extension and Augmentation of PDSP		
Balance as on July 01, 2018	2,40,00,000	
Addition during the year (60% of released fund) Refund during the year (60% of refunded amount)	56,25,00,000	2,40,00,000
Balance as on June 30, 2019	58,65,00,000	2,40,00,000
14.07 Equity for Smart Pre-Payment Metering Project		
Balance as on July 01, 2018	60,000	
Addition during the year (60% of released fund)	50,55,00,000	60,000
Refund during the year (60% of refunded amount)	(4,00,80,984)	60,000
Balance as on June 30, 2019	46,54,79,016	60,000
15.00 Deposit Work Fund		
Balance as on July 01, 2018	69,79,07,968	47,04,52,206
Add: Received during the year	30,73,37,384	28,05,09,949
Less: Work executed & fund refunded	1,93,81,576	5,30,54,187
Balance as on June 30, 2019	98,58,63,776	69,79,07,968
16.00 Long-term Loan	9,33,87,43,963	7,19,47,49,632
16.01 BPDB for assets taken over through VA and from	1,65,76,99,450	1,64,07,03,693
completed projects of BPDB in WZPDCL area 16.02 5 Town PDP	1,36,25,64,414	1 54 00 22 405
16.03 21 District PDP	1,63,61,06,666	1,54,00,32,605 1,72,19,73,333
16.04 Strengthening PDSP	2,13,30,00,000	
16.05 Pre Payment Metering Project for Khulna City (Phase 1)	11,24,14,090	1,60,00,00,000
16.06 Expansion and Updradation of PDSP	1,36,00,00,000	
16.07 Equity for Extension and Augmentation of PDSP	76,66,40,000	56,00,00,000
16.08 Equity for Smart Pre-Payment Metering Project	31,03,19,344	1,60,00,000
16.01 BPDB		
Balance as on July 01, 2018 -Loan from BPDB (For Taken	1,64,07,03,693	1,67,93,79,002
over assets through provisional Vendors Agreement) Add: Loss on Exchange Rate Fluctuation	1,69,95,757	
Add. Loss of Exchange Rate Hochdillon	1,65,76,99,450	1,68,09,81,048
Less: Transferred current portion to DSL- Principal	1,00,70,77,400	4,02,77,355
Balance as on June 30, 2019	1,65,76,99,450	1,64,07,03,693
16.02 5 Town PDP Balance as on July 01, 2018	1 54 00 32 (05	1 /7 02 50 /01
Foreign currency loan:	1,54,00,32,605	1,67,83,58,681
Loan No.1884	33,39,13,808	37,45,76,796
Loan No. 1885	73,53,97,998	
Local currency loan:	/3,33,77,770	83,30,61,085
40% of released fund in local currency (Note- 13.01)	47.07.20.900	47.07.20.900
Add: Loss on Exchange Rate Fluctuation	47,07,20,800 49,75,058	47,07,20,800
Less: Transferred to current portion to DSL- Principal		4,24,96,897
Balance as on June 30, 2019	18,24,43,250 1,36,25,64,414	18,08,22,972 <b>1,54,00,32,605</b>
16.03 21 District PDP (Project Code No. 9722)		
Balance as on July 01, 2018	1,72,19,73,333	1,75,98,40,000
Addition during the year (40% of released fund)		
Payment during the year	(8,58,66,667)	(3,78,66,667)
Balance as on June 30, 2019	1,63,61,06,666	1,72,19,73,333



	2018-19 <u>Taka</u>	2017-18 <u>Taka</u>
16.04 Strengthening PDSP (Project Code No. 224102300)		
Balance as on July 01, 2018	1,60,00,00,000	1,12,00,00,000
Addition during the year (40% of released fund)	53,30,00,000	48,00,00,000
Payment during the year Balance as on June 30, 2019	0.12.20.00.000	1 (0 00 00 000
Balance as on June 30, 2019	2,13,30,00,000	1,60,00,00,000
16.05 Pre Payment Metering Project for Khulna City [Phase-1] (Project Code No. 224101800)	,	
Balance as on July 01, 2018	11,60,00,000	9,60,00,000
Addition during the year (40% of released fund)	790	2,00,00,000
Payment during the year	(35,85,910)	man a man di diang
Balance as on June 30, 2019	11,24,14,090	11,60,00,000
16.06 Expansion and Upgradation of PDSP (Project Code		
<b>No. 224097200)</b> Balance as on July 01, 2018	56,00,00,000	8,00,00,000
Addition during the year (40% of released fund)	80,00,00,000	48,00,00,000
Payment during the year	-	-
Balance as on June 30, 2019	1,36,00,00,000	56,00,00,000
16.07 Extension and Augmentation of PDSP (Project Code		
No. 224148300)		
Balance as on July 01, 2018	1,60,00,000	- 1
Addition during the year (40% of released fund)	75,06,40,000	1,60,00,000
Payment during the year		
Balance as on June 30, 2019	76,66,40,000	1,60,00,000
16.08 Smart Pre-Payment Metering Project (Project Code		
NO. 223014400)	40,000	
Balance as on July 01, 2018	40,000	40,000
Addition during the year (40% of released fund)  Payment during the year	33,70,00,000 (2,67,20,656)	40,000
Balance as on June 30, 2019	31,03,19,344	40,000
17.00 Consumer Security		
Balance as on July 01, 2018	1,03,96,17,869	88,82,76,648
Add: Security received during the year	15,72,86,864	15,13,59,221
Less: Security refunded during the year	2,96,800	18,000
Balance as on June 30, 2019	1,19,66,07,933	1,03,96,17,869
18.00 Other Long Term Liabilities		
Leave encashment payable to employees on retirement	34,20,90,893	31,46,19,162
Liability for payment to supplier on behalf of NWPGCL	17,82,163	17,82,163
	34,38,73,056	31,64,01,325
19.00 Short-term Loan (BPDB)		
Balance as on July 01, 2018	1,07,34,17,778	1,10,73,55,368
Add: Addition during the year	15,42,44,229	10,31,71,807
	1,22,76,62,007	1,21,05,27,175
Less: Payments/ Adjustments during the year	14,53,56,732	13,71,09,397
Balance as on June 30, 2019	1,08,23,05,275	1,07,34,17,778





2018-19	2017-18	
<u>Taka</u>	Taka	

3,24,42,78,103	3,02,31,77,77
1,79,46,15,797	1,75,43,38,44
1,44,96,62,306	1,26,88,39,33
18,24,43,250	22,11,00,32
-	4,02,77,35
18,24,43,250	18,08,22,97

	3 42 47 21 353	3 24 42 79 102
	1,63,21,05,556	1,44,96,62,306
	1,79,46,15,797	1,79,46,15,797
г		

2 05 21 00 2/2	2 40 52 00 2/7
5,22,59,622	4,75,02,638
3,48,19,480	3,18,62,813
2,485	
19,46,05,195	16,64,19,716
16,92,95,164	22,30,99,664
3,45,29,25,859	2,98,16,82,665
	2,83,050
4,92,82,559	4,44,29,821

28,01,060	23,58,940
4,200	4,200
16,38,06,110	20,59,28,376
2,37,132	2,37,132
24,46,662	54,04,961
	91,66,055
16,92,95,164	22,30,99,664
3,73,32,786	2,28,83,460
4,47,85,368	2,55,90,327

1,11,41,001

3,73,32,786

2,83,04,434

5,38,13,720

### 20.00 Debt Service Liability (DSL)- Principal

Balance as on July 01, 2018

**BPDB** 

5-Town PDP

Add: Transferred from Long-term Loan

**BPDB** 

5-Town PDP

Less: Payment/Adjustment during the year

**BPDB** 

5-Town PDP

**BPDB** 

5-Town PDP

Balance as on June 30, 2019

### 21.00 Accounts Payable

Contractors & Suppliers
Fuel Suppliers
BPDB for Energy Purchase
BPDB for Other (21.01)
PGCB
TDS Payable
VDS Payable
Others

### 21.01 BPDB for Other

Rent for Office Space at Biddyut Bhaban, Dhaka Cheque issued to Public Relation, BPDB. uncleared Store Materials issued to WZPDCL on Ioan Cost of PC pole bought by 21 District Project Advertisement bill Cost of Pre-paid meter

### 22.00 Security Deposit- Contractor & Suppliers

Balance as on July 01, 2018

Add: Security deducted during the year
Less: Security refunded during the year
Balance as on June 30, 2019





		2018-19	2017-18
		Taka	Taka
23.00	Other Current Liabilities		
	CPF Advance to Employee	44,77,925	42,41,477
	Employees Contribution to CPF	66,80,509	63,96,722
	Company's Contribution to CPF	66,80,509	63,96,722
	Debt Service Liability (DSL)-Interest-BPDB	1,04,68,17,631	84,77,24,736
	Uncollected Govt. Duty	16,68,97,186	20,70,85,592
	Interest on Loan payable-BPDB Completed Projects	97,16,05,016	89,68,66,169
	Interest on Loan payable- 5 Town P D Project	1,38,98,90,033	1,22,83,60,667
	Interest on Loan payable-21 District P D Project	49,09,34,488	40,49,18,159
	Interest on Loan payable-Strengthening P D S Project	23,41,29,753	11,05,31,233
	Interest on Loan payable- Pre-Payment Metering Project	1,43,45,246	86,95,069
	Interest on Loan payable- Expansion and Upgradation of P D S Project	4,54,49,753	1,19,74,521
	Interest on Loan payable- Extension and Augmentation of P D S Project	1,01,99,974	59,178
	Interest on Loan payable- Smart Pre-Payment Metering Project for Khulna City (Phase-1)	66,46,942	102
	Employees Welfare Fund	10,73,673	84,869
	Liability for CBA subscription	10,73,830	4,83,830
	Liability for Group Insurance	12,20,120	10,39,960
	Liability Against Fund Receipt	9,31,44,338	1,29,07,457
	Liability for Material Supply	8,34,50,805	7,62,68,073
		4,57,47,17,732	3,82,40,34,535
24 00	Gratuity Fund		
	Balance as on July 01, 2018	14,81,24,914	48,84,18,452
	Add: Provision made during the year	22,25,14,586	30,88,86,677
	Less: Transfer to Gratuity Fund Trust & other debits	26,16,52,686	64,91,80,216
	Balance as on June 30, 2019	10,89,86,813	14,81,24,914
25.00		10,07,00,010	14,01,24,714
25.00	Provision for Income Tax	10100110	
	Balance as on July 01, 2018	4,24,22,663	4,34,35,821
	Add: Provision during the year (35.01)	24,55,95,644	12,09,83,148
	Less: Provision adjusted with advance income tax	(24,32,60,271)	(12,19,96,306)
	Balance as on June 30, 2019	4,47,58,036	4,24,22,663
26.00	Energy sale		
	LT A- Residential	8,00,00,64,375	7,41,96,71,173
	LT B- Agricultural Pump	10,27,25,056	9,46,85,223
	LT C1- Small Industries	97,09,37,064	93,84,90,801
	LT C2- Construction	2,58,14,683	86,38,200
	LT D1- Education, Religious and Welfare & Hospital	27,72,03,536	23,26,28,761
	LT D2- Road Light, Water Pump & Battery Charging Station	39,37,14,495	27,02,67,272
	LT E- Commercial & Office	3,59,87,18,517	3,56,22,68,497
	LT T- Temporary	1,96,48,508	6,57,33,869
	MT 1- Residential	1,78,11,685	92,38,564
	MT 2- Commercial & Office	50,08,42,749	43,73,82,463
	MT 3- Industry	3,24,69,04,279	3,43,47,80,695
	MT 4- Construction	1,14,97,367	22,36,604
	MT 5- General	62,41,80,186	34,04,47,657
	MT 6-Temporary	6,56,935	12,46,042
	HT 2- Commercial & Office	4,46,94,390	2,69,96,052
	HI 3- Industry	2,83,97,70,091	2,25,91,03,927
	HT 4- Construction	16,82,89,700	5,22,99,934
	Acco	20,84,34,73,618	19,15,61,15,733

		& CO.
	2018-19 <u>Taka</u>	2017-18 <u>Taka</u>
	1,07,21,66,315 4,92,08,977 1,72,36,746 15,57,05,242 34,95,047 4,42,103 11,40,408 1,52,92,742 15,23,08,339 1,46,69,95,919	37,23,46,034 2,92,29,950 1,42,90,062 15,78,09,831 6,81,918 - 3,83,920 2,09,49,261 13,39,57,102 72,96,48,078
ub Station	3,09,05,507 17,43,168 5,67,50,813 44,18,432 54,78,765 1,14,80,025 2,44,16,324 13,51,93,034	2,94,57,856 17,78,144 5,06,31,099 - 47,89,029 1,22,96,966 1,52,88,865 11,42,41,958
& (	2,55,97,734 7,42,318 4,804 8,16,59,955 33,16,700 10,26,33,765 1,45,76,739 79,644 1,84,60,724 3,31,983 3,59,202	2,77,08,578 7,43,439 - 8,35,96,641 74,02,836 9,06,30,687 1,40,02,141 91,755 1,82,82,345 3,34,713 3,43,095 23,05,000
n Line & S S	3,07,76,480 84,61,069 2,63,66,281 55,150 3,36,538 49,45,397 2,50,86,620 3,99,30,173 1,08,505	2,78,01,044 86,57,904 2,63,61,807 37,600 1,74,237 50,30,229 1,40,18,369 3,81,68,137 1,79,130
n NRHK	45,30,490 1,87,500 1,97,500 19,51,432 11,55,098 23,97,422 50,00,000 30,69,404 1,01,48,922 15,000 16,13,429 23,33,275 24,44,880	35,07,185 3,81,110 1,72,500 13,84,012 1,91,62,220 55,10,412 1,41,62,977 16,41,103 84,61,414 - 21,43,527 29,82,935 22,64,400

24,44,880

2,37,741

1,85,41,301

43,76,53,174

22,64,400

2,57,000

4,32,931

42,83,33,413

27.00 Other Operating Revenue

Demand Charge
Pre-paid Meter Rent
Disconnection & Reconnection Fee
Late Payment Surcharge
Penalty for Unauthorized Connection
Transformer Rent
Meter Testing Fee
Supervision Charge
Miscellaneous Income- Consumer

28.00 Direct Operational Expenditures

Fuel used for Electricity Generation
Lubricant Used
Revenue Stamp for Bill Collection
Rebate for Pre-Paid Meter Consumers
Regulatory Fee for System Operation (BERC)
Stores & Spares used
Repairs & Maintenance Expenses of Line & Sub Station

29.00 General & Administrative Expenses

Traveling Expenses Conveyance Expenses Electricity Rebate Overtime Expenses Training & Education Wages for Hired Labour Life Insurance Premium Washing/Laundry Expenses **Printing & Stationary Books & Periodicals** License & Fees BERC License Fee Repairs & Maintenance Expenses- other than Office Rent, Rates & Taxes **Electricity Expenses** Gas Expenses Water & Sewerage Expenses Telephone & Postage Advertisement & Promotion Expenses Fuel cost Computer Consumables Carrying & Transportation Expenses Claims, Compensation, Welfare & Recreation **Audit Fees** Legal Expenses Consultant's Expenses-Local Electricity Expenses for Freedom Fighters **Donation & Contribution** Insurance Municipality Tax Hire of Vehicles Meeting Expenses & Entertainment (29.01) Honorarium to Directors Honorarium to Others Examiners Honorarium Sports Expenses **Amortization Expenses** 



2018-19

<u>Taka</u>	<u>Taka</u>
1,88,345 3,16,981 11,08,103	4,38,666
3,16,981	6,63,518
11,08,103	10,41,343

16.13.429

### 29.01 Meeting Expenses & Entertainment

Meeting Expenses Meeting Entertainment Office Entertainment

### 30.00 Employees Expenses

Salary & Allowance (30.01)
Bonus
Leave Encashment
Medical Expenses
Uniform & Liveries
Gratuity
Company Contribution to CPF
Incentive under Reward & Punishment Scheme

1,31,32,34,025	1,33,77,71,488
14,21,08,258	14,42,06,941
9,82,96,939	9,86,80,774
3,45,83,390	3,26,50,336
21,39,537	25,58,824
12,03,63,355	9,54,10,080
7,77,79,856	7,77,80,363
5,82,36,043	9,61,93,854
1,84,67,41,403	1,88,52,52,660

2017-18

21,43,527

Complying with the Gratuity Rules, WZPDCL contributes @2.5 months basic pay for eligible employees to the Gratuity Trust every year. As per provision of Gratuity Rules, WZPDCL reduces the contribution amount with income of the Gratuity Trust. For that reason, employee expenses have been reduced with an amount of Tk. 6,36,76,136.87 and Tk. 10,99,47.652.20 for FY 2017-18 and 2018-19 respectively. Furthermore, employee expenses has also been reduced for retirement of employees during the year. No recruitment made during the year under audit.

### **Employee Information**

Set up as per Organogram
Employee at the beginning of FY
Recruitment during FY
Retirement/ Expired/ Service not renewed
BPDB Employee
Employee at the close of FY
Officer
Staff

2,69	8 2,698
1,96	6 2,030
	51
(10	9) (120)
	5 5
1,86	2 1,966
34	6 376
1,51	6 1,590

### 30.01 Salary & Allowance

Basic Pay of Officer Basic Pay of Staff House Rent Allowances of Officer House Rent Allowances of Staff Medical Allowances of Officer Medical Allowances of Staff Education Allowances of Officer **Education Allowances of Staff** Shift Duty Allowances of Staff Entertainment Allowances of Officer Electricity Allowances of Officer Electricity Allowances of Staff Charge Allowances of Officer Charge Allowances of Staff Washing Allowances of Staff Conveyance Allowances of Officer Conveyance Allowances of Staff Training Allowance

26,04,21,562	26,09,32,460
51,43,87,338	52,68,39,101
11,30,81,874	11,36,59,942
21,56,94,503	21,97,28,457
43,500	
5,15,58,113	5,26,88,537
22,84,461	20,84,496
1,64,57,971	1,67,37,675
4,60,91,532	4,72,95,621
2,07,968	1,68,900
61,11,742	61,16,104
1,67,15,568	1,72,48,156
2,41,735	4,24,118
-	10,000
28,76,025	30,25,581
1,05,44,832	1,09,63,833
5,56,42,089	5,89,34,583
8,73,212	9,13,924
1,31,32,34,025	1,33,77,71,488





2017-18

2018-19

31.00 Non-Operating Revenue	2018-19 <u>Taka</u>	2017-18 <u>Taka</u>
Interest income from SND Bank Accounts & Fixed	36,80,09,620	24 72 57 210
Deposits (31.01):		26,72,57,318
Salary Deduction for Penalty	35,460	2,70,444
Notice Money for Resignation	1,14,760	39,069
Sale of Tender Forms/ Documents Sale of Scrap Materials	10,83,584	5,13,538
Rental Income	1 22 055	85,192
Income from Lease Land, Ponds & Sale of Trees	1,32,955 3,48,763	3,54,139 10,53,430
Penalty from Contractors/ Suppliers	3,46,763	59,98,349
ZRS Income	3,980	6,25,624
Security Forfeit	1,46,68,182	78,391
Miscellaneous Income- Other	1,48,91,903	8,37,559
	39,92,89,208	27,71,13,053
31.01 Interest income from SND Bank Accounts & Fixed Deposits		
SND Bank Accounts:		
Local Bank Account	4,28,54,033	2,80,79,994.33
Central Bank Account	18,43,58,388	12,08,79,934.71
Consumer Security Bank Account	29,88,499	17,12,392.81
Fixed Deposits:		
Consumer Security FDR	6,25,26,610	4,67,78,127.14
Other FDR	7,52,82,091	6,98,06,868.61
	36,80,09,620	26,72,57,318
32.00 Bank Charge & Commission	37,84,029	36,19,305
33.00 Interest on Loan		
Foreign Loan:	33,70,86,221	23,97,86,104
Interest on loan against assets taken over through prov. VA with BPDB	19,90,92,895	10,30,18,296
Interest on Ioan against 5-Town Project	13,79,93,326	13,67,67,808
Local Loan:	36,38,02,783	27,19,74,387
Interest against GOB Loan for 5-Town Project	2,35,36,040	2,35,36,040
Interest against GOB Loan for 21-District Project	8,60,16,329	8,79,92,000
Interest against GOB Loan for Strengthening PDS Project	12,35,98,521	6,84,33,151
Interest against GOB Loan for Pre-Payment Metering Project, Phase-1 for Khulna City	56,50,178	55,02,740
Interest against GOB Loan for E & Upgradation PDS Project	3,34,75,233	1,17,12,329
Interest against GOB Loan for E & Augmentation PDS Project Interest against GOB Loan for Smart Pre-Payment	1,01,40,796	59,178
Metering Project	66,46,840	102
Loan against assets taken over from BPDB Completed Projects in WZPDCL area	7,47,38,847	7,47,38,847
	70,08,89,004	51,17,60,490
34.00 Exchange Fluctuation Loss/ (Gain)		
Handed over loan from BPDB:	- 1	16,02,045
Greater Khulna PDP-II		16,02,045
<u>5 Town P D P</u> :	2,19,70,815	4,24,96,897
ADB 1884 BAN-WZPDCL (SF)	30,48,314	1,98,59,757
ADB 1885 BAN-WZPDCL	1,89,22,500	2,26,37,140
	2,19,70,815	4,40,98,942
Exchange fluctuation gain has arisen out of conversion of foreign	an currency (IIS¢ s	SDPI into take at

Exchange fluctuation gain has arisen out of conversion of foreign currency (US\$ & SDR) into taka at financial position date at the rate of Tk. 84.45/\$ 1 & 116.9158/ SDR 1 (2017-18: 83.70/ \$1 & 117.5985/ SDR 1).

25



		2018-19	2017-18
		<u>Taka</u>	Taka
35.00 Income Tax			
Current Tax Provision (35.01)		24,55,95,644	12,09,83,148
Deferred Tax Provision (35.02)		16,33,37,812	
Tax Expenses		40,89,33,456	12,09,83,148
35.01 The details of current tax calculation are giver	below:		
Profit before tax as per income statement		1,16,83,81,303	
Add: Accounting depreciation		53,94,70,985	
Less: Depreciation as per 3rd Schedule of Tax	Ordinance1984 (1	1,00,61,50,447)	
	1 2 5	70,17,01,841	
Current tax expenses @ 35%		24,55,95,644	12,09,83,148
35.02 Deferred Tax Provision			
Balance as on July 01, 2018		2,74,41,32,279	2,54,67,23,143
Provision for the year		16,33,37,812	19,74,09,136
Balance as on June 30, 2019		2,90,74,70,091	2,74,41,32,279
Deferred tax provision has been arrived at as	under:		
Carrying amount of assets (Excluding land)	13	3,69,87,89,315	12,38,72,32,479
Tax base amount of assets (Excluding land)		5,39,17,31,913	4,54,68,54,539
Taxable Temporary Difference		3,30,70,57,402	7,84,03,77,939
Effective Tax Rate		35.00%	35.00%
Total Deferred tax Provision required	MY 1	2,90,74,70,091	2,74,41,32,279
Already provided up to last year	(2	2,74,41,32,279)	(2,54,67,23,143)
Deferred tax provision during the year		16,33,37,812	19,74,09,136
		10,00,07,012	17,77,07,10





(An Enterprise of Bangladesh Power Development Board)

Statement of Cash at Bank

### Schedule-01

Particulars	Taka
Local Collection Bank Account	3,08,43,95,519
Unit Miscellaneous Collection Bank Account	14,01,81,007
Unit Consumer Security Deposit Bank Account	3,57,29,300
Unit Bank Account-Establishment	18,72,04,062
Regional Bank Account-Revenue Contractor/Supplier	54,86,805
Regional Bank Account-Development Contractor/Supplier	65,10,147
Regional Contractor Security Deposit Bank Account-Revenue	90,32,756
Regional Contractor Security Deposit Bank Account-Develop	4,70,16,469
Regional Bank Account For Deposit Works.	21,18,77,208
Bank Account for Pension	2,62,78,326
Central Revenue Collection Bank Account	4,87,81,53,656
Central Miscellaneous Collection Bank Account	20,26,96,575
Central Development Bank Account	25,21,51,431
Unit Penalty Collection Bank Account	37,105
Central Penalty Collection Bank Account	26,34,428
Central Consumer Security Deposit Bank Account	20,67,48,003
Central Deposit Work Bank Account	25,25,50,086
Local Material Cost Realization Bank A/c	90,46,432
Central Material Cost Realization Bank A/c	5,24,42,965
Central Meter Rent Collection Bank A/c	5,55,58,377
Total	9,66,57,30,655





## West Zone Power Distribution Company Limited (WZPDCL) (An Enterprise of Bangladesh Power Development Board)

Schedule-02

## Statement of Energy purchase & Wheeling charge for 2018-19

	purchase		DEC	Bill Amount	AVAROUA	PGCB	PGCB for Wheeling Charge	harge Average Rate	Average Power
	(Kwh)	(Taka)	(Taka)	(Taka)	Rate per Kwh	Unit (Kwh)	Amount	per Kwh	purchase cost
33,3	33,34,84,518	1,61,20,64,158	4,05,957	1,61,24,70,115	4.835	32,04,24,296	8,94,30,421	0.2791	5.10
32,4	32,48,03,857	1,57,01,01,847	6,00,940	1,57,07,02,787	4.836	31,58,89,731	8,81,64,824	0.2791	5.11
33,55	33,55,84,787	1,62,22,16,861	7,65,229	1,62,29,82,090	4.836	32,78,83,500	9,15,12,285	0.2791	5.11
29,50	29,50,57,638	1,42,63,08,622	34,66,938	1,42,97,75,560	4.846	28,86,68,758	8,05,67,450	0.2791	5.12
23,49,	23,49,32,965	1,13,56,65,951	55,52,202	1,14,12,18,153	4.858	23,00,51,879	6,42,07,479	0.2791	5.13
22,38,	22,38,09,447	1,08,18,94,869	32,03,216	1,08,50,98,085	4.848	21,89,55,686	6,11,10,532	0.2791	5.12
23,37,	23,37,32,465	1,12,98,62,737	12,21,140	1,13,10,83,877	4.839	22,87,43,196	6,38,42,226	0.2791	5.11
21,52,85,448	35,448	1,04,06,89,853	29,08,283	1,04,35,98,136	4.848	21,08,73,229	5,88,54,718	0.2791	5.12
26,95,	26,95,62,202	1,30,30,63,687	17,02,332	1,30,47,66,019	4.840	26,39,43,167	7,36,66,538	0.2791	5.11
30,92	30,92,00,839	1,49,46,76,858	15,70,850	1,49,62,47,708	4.839	30,26,19,288	8,44,61,043	0.2791	5.11
36,65,	36,65,03,330	1,77,16,77,100	6,84,600	1,77,23,61,700	4.836	35,79,05,408	9,98,91,399	0.2791	5.11
34,75,	34,75,55,724	1,68,00,84,368	4,79,791	1,68,05,64,159	4.835	33,93,54,338	9,47,13,796	0.2791	5.11
3,48,95,13,220	3,220	16.86.83.06.910	2.25.61.479	16,89,08,68,389	4.840	3,40,53,12,476	95,04,22,711	0.2791	5.11

Rate for energy purchase & wheeling charge are determined by the Bangladesh Energy Regulatory Commission [BERC]





### **Detail of Prior Year's Adjustment**

### Schedule-03

RAO	Particulars	Taka (Dr.)	Taka (Cr.)
Khulna	Excess Gratuity Provision for Previous Year	-	7,98,625.00
	Deduction Excess Salary & Allowances	-	3,18,201.00
	Material Sold of previous year		77,852.00
Jessore	Penalty deduction of Hossain Ali Security Guard	-	14,532.00
Kushtia	Excess Gratuity Provision for Previous Year		30,93,393.00
Faridpur	Excess Gratuity Provision for Previous Year		53,16,285.00
	E. Rod Store material adjusted of previous year		31,156.00
	Connector Store material adjusted of previous year		480.00
	Service Connector Store material adjusted of previous year		2,830.00
	Earthen Rod Store material adjusted of previous year		2,288.00
Barisal	Excess Gratuity Provision for Previous Year		21,68,240.00
E & U PDSP	Liquidity Damage (LD) Deduction in Previous Years	59,10,405.00	-
SPDSP	Liquidity Damage (LD) Deduction in Previous Years	1,14,59,266.00	-

1,73,69,671	1,18,23,882
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<b>Net Amount Taka</b>	55,45,789
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### Financial ratios and other parameters for the year ended 30th June 2019

		2018-19	2017-18
Debt Service Coverage Ratio:	2,43,07,12,106	2.4319	2.0810
Net Income (pre tax) before Depreciation, Interest & F. Loss/Gain	Ex. 99,95,05,487		
(Principal Repayment + Interest)			
2 Debt Equity Ratio:	13,84,77,70,591	0.5043	0.4949
Total Debt	27,45,80,35,989		
Total Debt + Shareholder's Equity			
3 Current Ratio:	24,45,27,74,808	1.8463	1.5184
Current Assets	13,24,44,93,292		
Current Liabilities			
4 Quick Ratio:	15,68,32,97,459	1.1841	1.1184
Current Assets-Stock	13,24,44,93,292		
Current Liabilities			
5 Average power purchase/ unit:	17,84,12,91,100	5.1128	5.0196
(Energy bill & Wheeling bill)	3,48,95,13,220	0.1120	0.0170
Energy purchase (Kwh)			
6 Cost of Supply/ unit:	21,54,13,77,441	6.7687	6.7333
Total Expenditure incurred	3,18,25,00,694	0.,00,	0.7000
Total unit sold			
7 Return on investment:	75,94,47,847	0.0417	0.0265
Net income after tax	18,20,11,99,600		0.020
WDV of fixed assets + Investment			
8 Return on net fixed asset:	75,94,47,847	0.0476	0.0305
Net income after tax	15,96,86,53,721		0.0000
WDV of fixed assets			
9 Accounts Receivable:	3,28,26,81,187	1.8899	2.1504
Accounts Receivable	1,73,69,56,135	110077	2.1001
Average Sale			
10 CI Ratio:			
Sale (Kwh) x Collection (Taka) x 100	3182500694 x 20979183733.4 x 100	91.77	90.71
Import (Kwh) x Bill (Taka)	3490621935 x 20843473627.59		
11 CB Ratio:			
Collection (Taka) x 100	19157096951.83 x 100	100.65	100.01
Bill (Taka)	20,84,34,73,618		
12 System Loss:			
(Import-Sale)x100	(3490621935-3182500694) x 100	8.83%	
Import	3,49,06,21,935.00		
13 Net asset value (NAV)	Total Fixed Assets	16,18,86,78,925	14,12,70,99,249
	Current Assets	24,45,27,74,808	18,01,56,00,384
	Total Assets (A)	40,64,14,53,733	32,14,26,99,633
ARHKE	Current Liabilities	13,24,44,93,292	11,86,48,91,146
* 5	Long Term Liabilities	13,78,66,95,043	11,29,49,01,105
(GUnaka.) ★	Outsider Liabilities (B)	27,03,11,88,335	23,15,97,92,251
13	Net Assets Value (A-B)	13,61,02,65,398	8,98,29,07,382

